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COMMONWEALTH OF VIRGINIA

STATE CORPORATION COMMISSION

AT RICHMOND, MARCH 1, 2002

APPLICATION OF

CENTRAL VIRGINIA ELECTRIC

CASE NO. PUE000583

COOPERATIVE

For a general increase in rates

APPLICATION OF

COMMUNITY ELECTRIC COOPERATIVE

CASE NO. PUE000746

For approval of a functional separation plan pursuant to Virginia Code § 56-590

APPLICATION OF

SHENANDOAH VALLEY ELECTRIC

COOPERATIVE CASE NO. PUE000748

For approval of a functional separation plan

APPLICATION OF

SOUTHSIDE ELECTRIC COOPERATIVE, INC. CASE NO. PUE000749

For approval of a functional separation plan

APPLICATION OF

PRINCE GEORGE ELECTRIC COOPERATIVE CASE NO. PUE010001

For approval of a functional separation plan pursuant to Virginia Code § 56-590

APPLICATION OF

BARC ELECTRIC COOPERATIVE CASE NO. PUE010002

For approval of a functional separation plan

APPLICATION OF

MECKLENBURG ELECTRIC COOPERATIVE CASE NO. PUE010004

For approval of a functional separation plan

APPLICATION OF

NORTHERN VIRGINIA ELECTRIC COOPERATIVE CASE NO. PUE010005

For approval of a functional separation plan

APPLICATION OF

NORTHERN NECK ELECTRIC COOPERATIVE CASE NO. PUE010006

For approval of a functional separation plan

APPLICATION OF

RAPPAHANNOCK ELECTRIC COOPERATIVE CASE NO. PUE010007

For approval of a functional separation plan

APPLICATION OF

A&N ELECTRIC COOPERATIVE CASE NO. PUE010008

For approval of a functional separation plan pursuant to the Virginia Electric Utility Restructuring Act For approval of a functional separation plan

ORDER GRANTING MOTION

On December 18, 2001, the State Corporation Commission ("Commission") entered Orders in the above-captioned cases directing the Staff, on or before March 1, 2002, to submit a written recommendation to the Commission on whether it should transition to an annual fuel factor adjustment for the cooperatives from the current fluctuating monthly fuel charge, and if so, how such a transition should occur.

On February 25, 2002, the Staff of the Commission ("Staff"), by counsel, filed a motion requesting that the Commission extend the date for submitting its recommendation to the Commission from March 1, 2002, to April 1, 2002. The Staff stated that it requires additional time to consult with the cooperatives and interested parties on this issue and to submit its recommendation. The Staff also stated that counsel for all the cooperatives and interested parties do not object to the extension.

NOW THE COMMISSION, having considered the Staff's motion, finds that the request is reasonable and should be granted.

Accordingly, IT IS ORDERED THAT the Staff shall submit its recommendation to the Commission regarding the cooperatives'

possible transition to an annual fuel factor on or before April 1, 2002.